

**Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 2,968	—	6,421	289	-1,867	223	0	7,588	0	0
<b>Natural Gas Liquids and LRGs</b> .....	1,220	325	79	—	18	-122	—	262	17	1,485
Pentanes Plus .....	170	—	35	—	3	19	—	116	0	74
Liquefied Petroleum Gases .....	1,050	325	44	—	15	-141	—	146	17	1,411
Ethane/Ethylene .....	504	24	0	—	135	32	—	0	0	631
Propane/Propylene .....	344	381	32	—	-115	-29	—	0	16	654
Normal Butane/Butylene .....	83	-78	11	—	(s)	-147	—	77	1	84
Isobutane/Isobutylene .....	119	-2	2	—	-5	4	—	69	0	42
<b>Other Liquids</b> .....	103	—	383	—	-220	99	—	179	52	-65
Other Hydrocarbons/Oxygenates ....	139	—	2	—	0	13	—	108	19	0
Unfinished Oils .....	—	—	363	—	8	39	—	397	0	-65
Motor Gasoline Blend. Comp. ....	-35	—	18	—	-228	48	—	-325	33	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	(s)	—	(s)	0	(s)
<b>Finished Petroleum Products</b> .....	37	8,291	435	—	-4,033	298	—	—	553	3,879
Finished Motor Gasoline .....	37	3,669	0	—	-2,130	58	—	—	134	1,384
Reformulated .....	—	651	0	—	-312	16	—	—	0	323
Oxygenated .....	12	0	0	—	0	0	—	—	0	12
Other .....	25	3,018	0	—	-1,818	42	—	—	134	1,048
Finished Aviation Gasoline .....	—	13	0	—	-5	3	—	—	0	5
Jet Fuel .....	—	818	1	—	-699	14	—	—	27	80
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	818	1	—	-699	14	—	—	27	80
Kerosene .....	—	38	0	—	-2	2	—	—	1	33
Distillate Fuel Oil .....	—	1,933	0	—	-1,093	55	—	—	55	729
0.05 percent sulfur and under .....	—	1,412	0	—	-773	56	—	—	18	566
Greater than 0.05 percent sulfur ...	—	521	0	—	-320	(s)	—	—	38	163
Residual Fuel Oil .....	—	328	77	—	-35	115	—	—	79	178
Petrochemical Feedstocks <sup>e</sup> .....	—	376	336	—	-10	4	—	—	0	698
Special Naphthas .....	—	30	1	—	-6	3	—	—	7	14
Lubricants .....	—	120	7	—	-32	24	—	—	31	41
Waxes .....	—	7	(s)	—	0	-1	—	—	2	6
Petroleum Coke .....	—	471	10	—	0	-1	—	—	214	269
Asphalt and Road Oil .....	—	109	2	—	-22	23	—	—	1	65
Still Gas .....	—	340	0	—	0	0	—	—	0	340
Miscellaneous Products .....	—	39	0	—	(s)	-1	—	—	2	38
<b>Total</b> .....	4,328	8,616	7,318	289	-6,102	499	0	8,029	622	5,299

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."